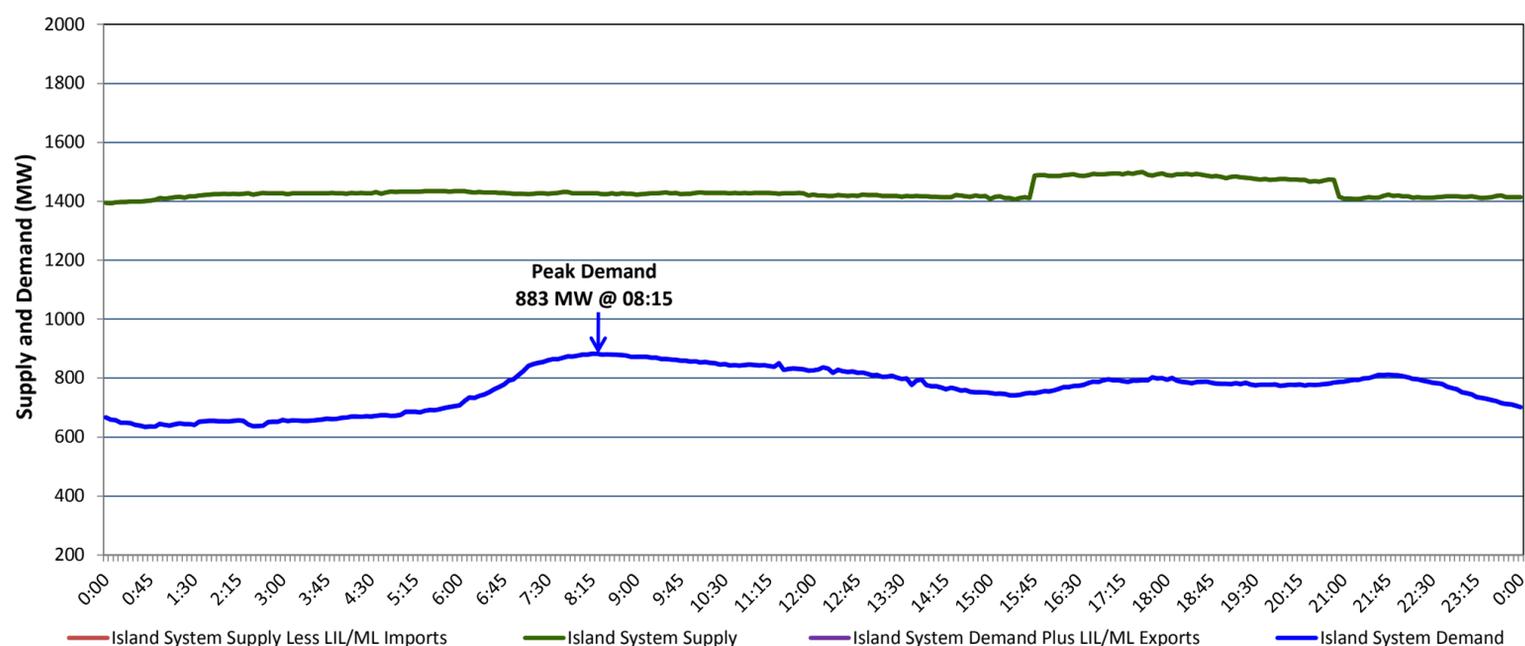


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, June 14, 2019**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Thursday, June 13, 2019**



Supply Notes For June 13, 2019

- 1,2
- A As of 0000 hours, April 01, 2019, Holyrood Unit 3 unavailable due to planned outage (150 MW).
 - B As of 0729 hours, May 12, 2019, St. Anthony Diesel Plant available at 8.85 MW (9.7 MW).
 - C As of 1000 hours, May 16, 2019, Holyrood Unit 2 removed from service for economic dispatch (170 MW).
 - D As of 1303 hours, May 26, 2019, Bay d'Espoir Unit 7 unavailable due to planned outage (153.4 MW).
 - E As of 1057 hours, May 28, 2019, Stephenville Gas Turbine unavailable due to planned outage (50 MW).
 - F At 1153 hours, June 13, 2019, Granite Canal Unit available at 36 MW due to lower than normal water levels (40 MW).
 - G At 1545 hours, June 13, 2019, Bay d'Espoir Unit 3 available (76.5 MW).

**Section 2
Island Interconnected Supply and Demand**

Fri, Jun 14, 2019	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,484 MW	Friday, June 14, 2019	6	6	905	905
NLH Island Generation: ⁴	1,165 MW	Saturday, June 15, 2019	6	5	925	925
NLH Island Power Purchases: ⁶	115 MW	Sunday, June 16, 2019	7	9	840	840
Other Island Generation:	155 MW	Monday, June 17, 2019	8	10	880	880
ML/LIL Imports:	49 MW	Tuesday, June 18, 2019	11	14	830	830
Current St. John's Temperature & Windchill: 6 °C	N/A °C	Wednesday, June 19, 2019	10	12	875	875
7-Day Island Peak Demand Forecast:	925 MW	Thursday, June 20, 2019	14	8	780	780

Supply Notes For June 14, 2019

- 3
- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Thu, Jun 13, 2019	Actual Island Peak Demand ⁸	08:15	883 MW
Fri, Jun 14, 2019	Forecast Island Peak Demand		905 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).